



ENVIRONMENTAL PRODUCT DECLARATION

PRODUCT NAME:

Cable 1: LV SINGLE-CORE CONCENTRIC CABLE 1 x 16 + 10 C ALUMINUM PHASE CONDUCTOR XLPE INSULATION COPPER CONCENTRIC NEUTRAL CONDUCTOR PO JACKET GSCC014/003

Cable 2: LOW VOLTAGE AERIAL BUNDLED CABLES 0,6/1 (1,2) kV3x150+80 mm² ALUMINIUM CONDUCTOR XLPE INSULATION AL2 MESSENGER

SITE:

**Brazil,
Olímpia – SP**

in accordance with ISO 14025 and EN 50693:2019

Program Operator	EPDItaly
Publisher	EPDItaly

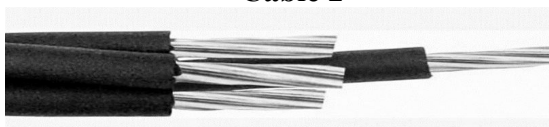
Declaration Number	EPD002
Registration Number	EPDITALY0674

Issue Date	24/07/2026
Valid to	17/06/2029

Cable 1



Cable 2



GENERAL INFORMATION

EPD OWNER

Name of the company	Condumax – Eletro Metalurgica Ciafundi LTDA
Registered office	Rodovia Wilquem Manoel Neves, s/n km 3,5, Olímpia – SP, Brazil, 15405-370
Contacts for information on the EPD	Robson Micheletto Quality and Environment Manager robson.micheletto@condumax.com.br

PROGRAM OPERATOR

EPDItaly	Via Gaetano De Castillia, 10 20124 – Milano Italy
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INFORMATION ON THE EPD

Product name (s)	Electrical wires and cables: Cable 1: LV SINGLE-CORE CONCENTRIC CABLE 1 x 16 + 10 C ALUMINUM PHASE CONDUCTOR XLPE INSULATION COPPER CONCENTRIC NEUTRAL CONDUCTOR PO JACKET GSCC014/003 Cable 2: LOW VOLTAGE AERIAL BUNDLED CABLES 0,6/1 (1,2) kV3x150+80 mm2 ALUMINIUM CONDUCTOR XLPE INSULATION AL2 MESSENGER)
Site (s)	Rodovia Wilquem Manoel Neves, s/n km 3,5, Olímpia – SP, Brazil, 15400-000
Short description and technical information of product (s)	Cable 1: Assembled with aluminum phase and copper neutral conductors, and XLPE phase and neutral insulation. Cable 2: Assembled with aluminum phase and neutral conductors, and XLPE phase and neutral insulation. Declared unit for cable 1 and 2: To transmit energy expressed for 1A over a distance of 1 km (cable length) for 40 years (RSL) and 100% of use rate.
Field of application of the product(s)	Used in the public low-voltage power distribution network and customers entries.
Product reference standard(s)	Cable 1: GSCC014, Rev. 0 12/2020. LOW VOLTAGE CONCENTRIC CABLES WITH RATED VOLTAGE $U_0/U(U_m)$ 0,6/1,0 (1,2) kV - GLOBAL STANDARD Enel. Cable 2: GSC009 L, Version no. 2 dated 12/2022. LOW VOLTAGE AERIAL BUNDLED CABLES. - GLOBAL STANDARD Enel.
CPC Code	463 family “Insulated wire and cable; optical fibre cables” and sub-subsequent clusters

VERIFICATION INFORMATION

Product category rules (PCR): (title, version, date of)	Core PCR EPDItaly007 - PCR for electronic and electrical product and systems. Revision 3 – 2023/01/13; Conducted by ICMQ S.p.A. – Certificazioni e controlli per le costruzioni
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publication or update)	Moderator: Eng. Vito D'Incognito, Take Care International Sub PCR EPDItaly016 - PCR for electronic and electrical product and systems – cables and wires. Revision 2 – 25/09/2020; Conducted by Enel S.p.A.; Life Cycle Engineering - Viale Regina Margherita 125 - 00198 Rome, Italy
EPDItaly Regulations (version, date of publication or update)	Regulation of the EPDItaly Program – rev.6.0 (2023/10/30)
Project Report LCA	Life Cycle Assessment (LCA) Report – Condumax (LV SINGLE-CORE CONCENTRIC CABLE 1 x 16 + 10 C ALUMINUM PHASE CONDUCTOR XLPE INSULATION COPPER CONCENTRIC NEUTRAL CONDUCTOR PO JACKET GSCC014/003 and LOW VOLTAGE AERIAL BUNDLED CABLES 0,6/1 (1,2) kV3x150+80 mm2 ALUMINIUM CONDUCTOR XLPE INSULATION AL2 MESSENGER) – revision. 0 (April 03, 2024).
Independent Verification Statement	This declaration has been developed in accordance with the EPDItaly Regulations; further information and the Regulations themselves are available on the website: www.epditaly.it The PCR review was performed by ICMQ S.p.A. (PCR EPDItaly007) and Enel S.p.A (PCR EPDItaly016) - info@epditaly.it EN 50693 is the framework reference for PCRs. Independent verification of the declaration and data according to ISO 14025:2010. Internal ☐ External ☒ Third party verification carried out by: ICMQ S.p.A., via Gaetano De Castillia n ° 10 - 20124 Milan, Italy. Accredited by Accredia.
Comparability	Environmental statements published within the same product category, but from different programs, may not be comparable. EPDs of Electrical wires and cables may not be comparable if they do not comply with EN 50693. For further information about comparability, see EN 50693 and ISO 14025.
Liability Statement	The EPD owner has the sole ownership, liability, and responsibility for the EPD. The EPD Owner releases EPDItaly from any non-compliance with environmental legislation. The holder of the declaration will be responsible for the information and supporting evidence. EPDItaly disclaims any responsibility for the information, data and results provided by the EPD Owner for life cycle assessment.

Company information

Founded in 1964, Condumax is an electrical wire and cable supplier to the main energy concessionaires in Brazil and abroad. The company is located in São Paulo, Brazil, with more than 700 employees and more than 1000 indirect employees. All Condumax cables are environmentally friendly, heavy metal free and meet international RoHs directives.

The ISO 9001, IATF 16949, ISO 14001 and ISO 45001 standards certify Condumax manufacturing unit. Some of Condumax cables and wires also are, carbon footprint certified according to ISO 14067 and Environmental Product Declaration according to ISO 14025. While the International Standard Industrial Classification of All (ISIC) classifies the factory as Division 27, Group 273 and Class 2732. The ABNT also granted the license for using the ABNT Environmental Mark – ABNT Ecolabel, meeting the requirements of the document PE-425, ISO 14020 and ISO 14024.

EPD Information:

Scope of EPD:

The EDP aims to communicate the impact of the cables to its customer, being a B2B communication. The Condumax customer seeks to reduce the environmental impact of its value chain and, for that, has implemented a sustainability management policy (Sustainable Purchases), starting to request actions to quantify and mitigate environmental impacts of its suppliers, such as Condumax.

Type of EPD:

This declaration is specific for electrical wires and cables.

Declared unit:

To transmit energy expressed for 1A over a distance of 1 km (cable length) for 40 years (RSL) and 100% of use rate.

For the cable 1, 1 km (cable length) is equal to 206.33 kg; and for the Cable 2, 1 km (cable length) is equal to 1716.56 kg.

Reference flow:

The reference flow of the cable LV SINGLE-CORE CONCENTRIC CABLE 1 x 16 + 10 C ALUMINUM PHASE CONDUCTOR XLPE INSULATION COPPER CONCENTRIC NEUTRAL CONDUCTOR PO JACKET GSCC014/003 is 206.33 kg.

The reference flow of the cable LOW VOLTAGE AERIAL BUNDLED CABLES 0,6/1 (1,2) kV3x150+80 mm2 ALUMINIUM CONDUCTOR XLPE INSULATION AL2 MESSENGER is 1716.56 kg.

Data:

Condumax has provided all information for the study execution, so it has described the all raw materials used, the acquisition method, product characteristics, production stages, waste generated and all other information for the impacts calculation.

Condumax team of experts manages the production of the cables in its factory, being possible to obtain the total quantity of the cable manufactured in 2023. The data about the cables technical specifications (or the “product structure” that contains all the information about the quantity of raw materials consumed per meter of cable produced), was obtained through the product cost sector, with the support of the engineering team that is responsible for maintaining these cables technical specifications data sheet updated. That updated cables technical specifications data sheet was used as the cable study data sheet, and given this two information (quantity production and product structure) it was possible to calculate the raw material consumption of Condumax production in 2023.

The company has its own greenhouse gas (GHG) emission management data collection standard.

Time representativeness:

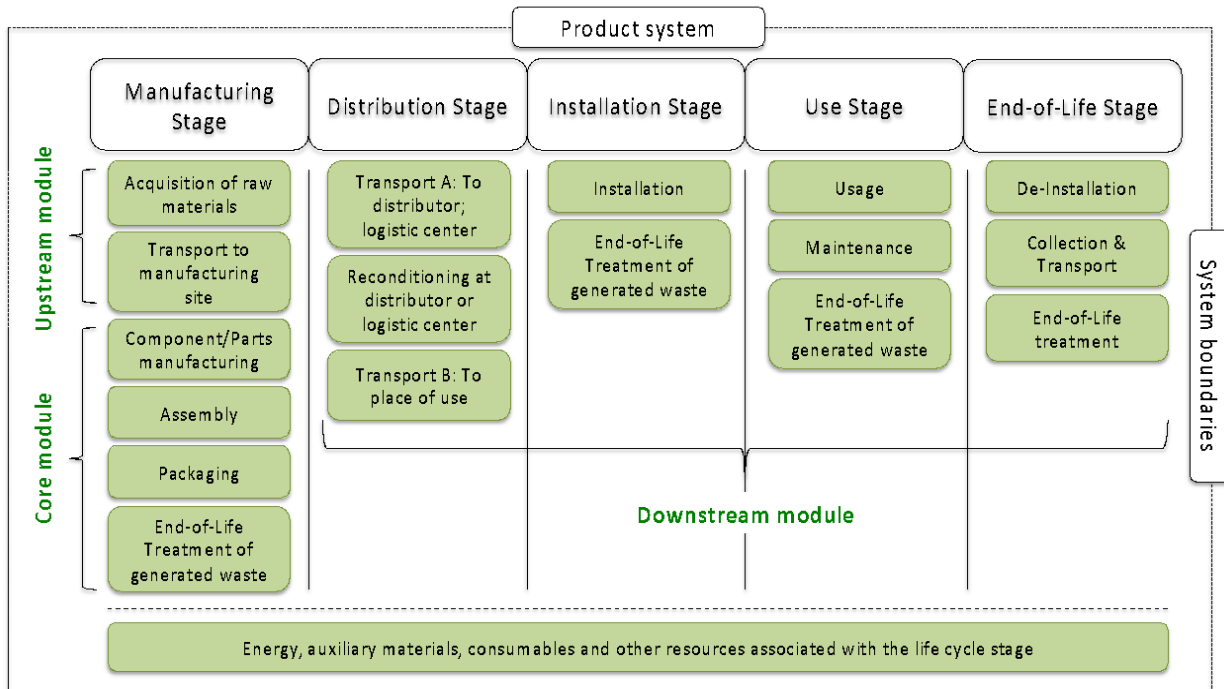
January 2023 to December 2023.

Database and LCA software used:

The source inventory and the emission factors of inputs and outputs used in the study are from the EN 15804 add-on for ecoinvent version 3.8 database, calculated using the OpenLCA software v. 1.11.0.

Description of system boundaries:

Cradle to grave: All stages until the end of life.



Source: Adapted from EN 50693:2019

Upstream module:

Manufacturing stage: The upstream module of the manufacturing stage considers all upstream processes to extract and process all the raw materials used by Condumax to manufacturing its products, including electricity consumption and other. This stage also accounts the emissions for the road and maritime transportation of all materials and components from suppliers to Condumax plant.

Core module:

Manufacturing stage: The core module of the manufacturing stage includes all the material transformation, assembling and packing for the cables manufacturing process; the water, gas and electricity consumptions; and the residues and effluent treatment, considering also the recycling processes of the metal end plastics scrapes generates during the manufacturing process. The processes stages to manufacturing the cables are as follow.

- Drawing – The drawing process is used to reduce the cross-section (area) of the filament and change the material's mechanical properties.
- Twist – This process aims the filaments to twist, transforming them into ropes and giving the cable certain flexibility.
- Taping – This process bandages the material using a tape. At Condumax, they can wrap study cables in aluminum or polymeric tape, to protect against electromagnetic interference.
- Extrusion - It comprises the process of the polymeric material covering the entire product surface. At Condumax, they intend the polymeric extrusion for electrical insulation.

- Measurement and packing – The measurement and packaging sector aims to ensure that products are measured, fractionated, packaged and identified in the characteristics expected by customers. They can package the products in coils, plastic spools, rolls or cardboard boxes.

Downstream module:

Distribution: The cables are transported from Condumax's factory to the client warehouse, place where the cables is stored until its installation. As the cables can be transported from São Paulo to any Brazilian state, an overland distribution scenario of 1000 km is adopted.

Installation: For the installation, the cable is transported from the client warehouse to the installation site (250 km distance); being considered that the installation process generates 5% of the cable total mass and the package as waste, that is transported to its final destinations (500 km distance).

Use: During the use stage, the cable dissipates energy due to the Joule effect. The dissipation energy calculation followed the Sub PCR EPDItaly016, considering a current of 1A during a lifetime of 40 years.

End-of-life: The stage considers the transport of the cable de-installed to the client warehouse (250 km distance); the cable disassembly operations, that consider the separation of the cable metal and plastic materials; the transportation of the residues from the warehouse to its disposal site (200 km) and, finally, the recycling processes of the EoL product's metal and plastic.

Allocation:

- The cable and packaging materials mass are in accordance with the structure file provided by Condumax.
- To emission of the raw materials transport, from the supplier to Condumax, it was considered the materials consumed for the cables manufacturing. That includes the material allocated in the cables and its proportional waste generated during manufacturing process.
- The scraps allocation of aluminum and copper was calculated according to the relative metal mass consumed in the product manufacture.
- It was considered mass allocation to obtain the electricity, water and LPG consumption of the manufactured cable, and also the allocation of the mass of miscellaneous waste disposal. This means that it was considered the proportion of cable-produced mass in front of the mass of all cables produced in the evaluated time of the study to obtain the mass of the utility and waste allocated for each cable.
- The discarded aqueous emulsion mass per cable was also calculated proportionally mass of the cable, but had considered only the fraction of the metal mass consumed to produce the cables.
- The discarded production scraps and various contaminated residues mass was calculated proportionally to the mass of the cable, considering the fraction of the metal and polymers mass.

Cut-off criteria:

The cut-off criteria are applied to support an efficient calculation procedure. Following the EPDItaly 016, it was considered the following operations in the cut-off criteria:

- The cable installation and de-installation operations were disregarded, since it was assumed that these operations are performed using manual tools (chapter 4.2.3.9);
- Maintenance operation was disregarded, since it was considered no scheduled interventions during the life of the product (chapter 4.2.3.5);
- Cut-off was used to exclude Master Catalytic and printer ink for making cables (chapter 4.2.3.9)

Additional information:

- During the manufacturing stage, the waste is generated during the production process and packaging (waste from raw materials), and contaminated residues and aqueous emulsion generated from production process and machine operation.
- The production and packaging generated waste are inert and sent to recycling, the contaminated residues are sent to incineration, and the aqueous emulsion is sent to effluent treatment process.
- In order to calculate the allocations based on the cable produced mass (e.g.: Energy, LPG, waste and etc.), it was considered the proportion of the produced cable mass in comparison with all raw materials used for all the cables manufactured in Condumax in the period of the inventory analysis, even if the raw materials are not used for the cables production analyzed in this report.
- Condumax customer and Condumax plant confirm that all material used in the finished product (installation waste, packaging and EoL product) are sent to recycling. The polyethylene, even if a percentage goes to the landfill, it is recovered and sold by collectors and reused, turning into sustainable products, a common practice in Brazil.
- In Brazil, commercial diesel has a 12 % biodiesel fraction (biodiesel minimum percentage added to commercial diesel).
- Electricity used to manufacture the product comes from the Brazilian Electricity Matrix.
- It was considered the Condumax technical specifications of the cable structure to obtain the life cycle inventory (LCI) of the raw material emission source. e.g.: 0.1 of aluminum to 1 meter of cable.

Detailed product description

Following ABNT ISO 14025 and EN 50693:2019, the study presents the environmental declaration of two cables produced by Condumax to meet its necessity in front of its customers.

Analyzed cable 1:

LV SINGLE-CORE CONCENTRIC CABLE 1 x 16 + 10 C ALUMINUM PHASE CONDUCTOR XLPE INSULATION COPPER CONCENTRIC NEUTRAL CONDUCTOR PO JACKET GSCC014/003:



The cable is assembled as following:

Conductors:

Phase: Aluminum wires alloy 1350, temper H19, stranding class 2, not compacted, according to standard NBR NM 280.

Neutral: Copper wires, helically applied over the phase(s) conductor(s), concentrically.

Insulation:

Phase: XLPE 90 °C - Thermosetting compound of cross-linked polyethylene, black color.

Neutral: XLPE 90 °C - Thermosetting compound of cross-linked polyethylene, black color.

Application:

Used in the public low-voltage power distribution network and customers entries.

Main raw materials:

In 2023, January to December interval, Condumax has manufactured 261.26 km of finished product. Its mass composition is as followed:

Product Components	Weight, kg (per km of cable)	Unit (%)
Aluminum (Al)	40.63	19.69
Recycled copper (Cu)	86.87	42.10
Polyethylene (PE)	20.24	9.81
Master Catalytic	1.51	0.73
Non-halogenated compound	54.62	26.47
Polyester tape	2.46	1.19
Total	206.33	100
Packaging materials	Weight (kg per km of cable)	Unit (%)
Wood	36.42	93.56
Plastic	0.11	0.30
Polypropylene	0.05	0.14
Total	36.58	100

Environmental performance

Besides the total results, parameters are declared separately for stage.

Environmental impact descriptive parameters

Impact category	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Climate change – total	kg CO ₂ eq.	526,68	13,91	27,84	36,78	221,17	335,93	1162,30
Climate change – fossil	kg CO ₂ eq.	536,25	12,67	25,16	0,97	122,44	321,02	1018,51
Climate change – biogenic	kg CO ₂ eq.	-35,73	1,04	0,71	35,73	89,73	12,10	103,57
Climate change – land use and land use change	kg CO ₂ eq.	26,16	0,19	1,98	0,08	9,00	2,81	40,22
Acidification	mol H ⁺ eq.	11,39	0,63	0,12	0,00	0,30	8,28	20,74
Eutrophication aquatic freshwater	kg P eq.	0,46	0,03	0,00	0,00	0,00	0,39	0,88
Eutrophication aquatic marine	kg N eq.	0,70	0,03	0,05	0,00	0,10	0,42	1,30
Eutrophication terrestrial	mol N eq.	8,22	0,38	0,50	0,02	1,03	5,28	15,43
Photochemical ozone formation	kg NMVOC eq.	2,79	0,11	0,15	0,01	0,24	1,55	4,85
Ozone depletion	kg CFC-11 eq.	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Depletion of abiotic resources – minerals and metals	kg Sb eq.	0,21	0,01	0,00	0,00	0,00	0,19	0,41
Depletion of abiotic resources – fossil fuels	MJ	1838,96	79,84	41,37	1,60	11,93	1387,08	3360,77
Water use	m ³ eq.	1304,83	19,35	3,79	0,15	397,90	422,11	2148,13

Parameters describing resource use

Renewable resource	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Use of renewable primary energy excluding renewable primary energy resources used as raw material	MJ	3621,64	37,58	3,99	0,15	1169,21	523,42	5355,99
Use of renewable primary energy resources used as raw material	MJ	1650,87	11,67	22,77	0,88	147,84	158,07	1992,10
Total use of renewable primary energy resources	MJ	5272,51	49,25	26,76	1,03	1317,05	681,49	7348,09

Non-renewable resource	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw material	MJ	2119,53	87,34	41,48	1,60	944,47	1548,16	4742,58
Use of non-renewable primary energy resources used as raw material	MJ	7744,40	86,21	341,75	13,18	2083,07	1101,07	11369,67
Total use of non-renewable primary energy resources	MJ	9872,64	173,88	397,80	15,34	3030,09	2655,53	16145,28

Water and secondary raw	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Net use of fresh water	m³	30,46	0,63	0,10	0,00	9,27	9,90	50,35
Use of secondary materials	kg	93,32	13,24	0,43	0,02	25,40	187,76	320,16
Use of renewable secondary fuels	MJ	0,99	0,05	0,05	0,00	0,02	1,15	2,25
Use of non-renewable secondary fuels	MJ	100,41	6,89	0,08	0,00	0,04	88,84	196,25

Waste production descriptive parameters

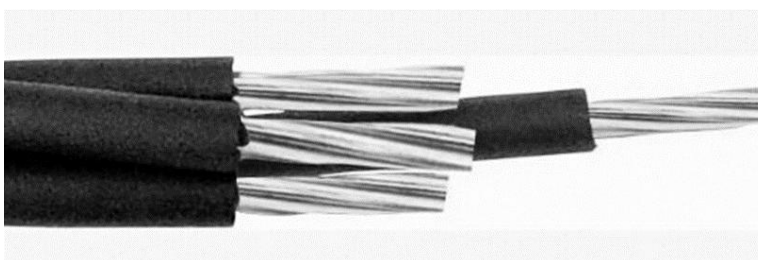
Impact category	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Hazardous waste disposed	kg	4663,05	312,15	9,66	0,37	3,72	4081,12	9070,08
Non-hazardous waste disposed	kg	39,45	1,80	38,24	1,48	1,40	204,81	287,18
Radioactive waste disposed	kg	0,12	0,00	0,00	0,00	0,58	0,10	0,80
Materials for energy recovery	kg	0,48	0,02	0,12	0,00	0,04	0,17	0,83
Materials for recycling	kg	16,29	0,85	0,23	0,01	18,37	11,69	47,43
Components for reuse	kg	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Exported energy	MJ	0,00	0,00	0,00	0,00	0,00	0,00	0,00

For different impact categories, the manufacturing stage is the most significant, being the aluminum acquisition the most relevant contributor for the emissions. The acquisition of others cable material, such as copper, non-halogenated compound, and the Polyethylene, is also relevant for the cable impacts. The end-of-life stage is the second most relevant for different impact categories, mainly due to the cable disassemble process and the final materials (metal and plastic) treatment for recycling. Furthermore, the use stage also presents its relevance (being in some impacts categories the second stage most relevant) due to the energy consumption during the use of the cable during its life time. As this stage requires a standard

calculation procedure for different cables, the presented result is justified by the elevated maximum electrical resistance value (Ω/km) of analyzed cable. In some impact categories (e.g., Hazardous and Non-hazardous waste disposed), the distribution of the cable from factory to warehouse was also more significant than the use stage due to the distance used that had considered the Brazilian geographical dimensions. Finally, the installation stage was the less relevant for all impacts categories due to the study boundaries that consider only the transport of the cable from warehouse to installation site and the transport of the generated waste to the final collection site.

Analyzed cable 2:

LOW VOLTAGE AERIAL BUNDLED CABLES 0,6/1 (1,2) kV3x150+80 mm² ALUMINIUM CONDUCTOR XLPE INSULATION AL2 MESSENGER:



The cable is assembled as following:

Conductor:

Phase: Aluminum wires alloy 1350, temper H19, stranding class 2, round compacted, according to standard NBR NM 280.

Neutral: - up to 25 mm² - Aluminum wires alloy 1350, temper H19, stranding class 2, not compacted.
 - 35 mm² and bigger: Aluminum wires alloy 6201, temper T81, stranding class 2, not compacted.

Insulation:

XLPE 90 °C - Thermosetting compound of cross-linked polyethylene, black color.

Application:

Used in the public low-voltage power distribution network and customers entries.

Main raw materials:

In 2023, January to December interval, Condumax has manufactured 10.0 km of finished product. Its mass composition is as followed:

Product Components	Weight, kg (per km of cable)	Unit (%)
Aluminum (Al)	1353.71	78.86
Polyethylene (PE)	337.45	19.66
Master Catalytic	25.40	1.48
Total	1716.56	100

Packaging materials	Weight (kg per km of cable)	Unit (%)
Wood	509.93	99.9
Plastic	0.03	0.01
Polypropylene	0.4	0.08
Total	510.36	100

Environmental performance

Besides the total results, parameters are declared separately for stage.

Environmental impact descriptive parameters

Impact category	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Climate change – total	kg CO ₂ eq.	9051,29	81,31	255,21	202,13	23,85	2376,32	11990,11
Climate change – fossil	kg CO ₂ eq.	8501,98	78,61	230,62	12,34	13,21	2343,05	11179,81
Climate change – biogenic	kg CO ₂ eq.	-188,82	2,04	6,47	188,82	9,68	23,91	42,09
Climate change – land use and land use change	kg CO ₂ eq.	738,13	0,67	18,11	0,97	0,97	9,35	768,20
Acidification	mol H ⁺ eq.	60,15	0,36	1,13	0,06	0,03	6,27	68,00
Eutrophication aquatic freshwater	kg P eq.	1,24	0,03	0,02	0,00	0,00	0,57	1,87
Eutrophication aquatic marine	kg N eq.	6,44	0,09	0,50	0,03	0,01	1,47	8,54
Eutrophication terrestrial	mol N eq.	65,09	0,92	4,55	0,24	0,11	14,96	85,88
Photochemical ozone formation	kg NMVOC eq.	21,64	0,25	1,40	0,08	0,03	4,00	27,40
Ozone depletion	kg CFC-11 eq.	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Depletion of abiotic resources – minerals and metals	kg Sb eq.	0,02	0,01	0,00	0,00	0,00	0,09	0,12
Depletion of abiotic resources – fossil fuels	MJ	10281,24	292,05	379,31	20,30	1,29	7344,52	18318,70
Water use	m ³ eq.	31191,75	117,57	34,73	1,86	42,92	2896,51	34285,34

Parameters describing resource use

Renewable resource	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Use of renewable primary energy excluding renewable primary energy resources used as raw material	MJ	97884,91	73,44	36,58	1,96	126,10	1327,35	99450,33
Use of renewable primary energy resources used as raw material	MJ	19660,39	35,84	208,72	11,17	15,95	498,16	20430,22
Total use of renewable primary energy resources	MJ	117545,30	109,28	245,29	13,13	142,05	1825,52	119880,55

Non-renewable resource	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw material	MJ	12239,11	364,15	380,25	20,35	101,86	8800,27	21905,99
Use of non-renewable primary energy resources used as raw material	MJ	85900,66	699,56	3133,17	167,65	224,67	8647,74	98773,45
Total use of non-renewable primary energy resources	MJ	98206,87	1067,04	3647,06	195,15	326,81	17493,87	120936,78

Water and secondary raw	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Net use of fresh water	m³	726,57	4,21	0,92	0,05	1,00	67,86	800,60
Use of secondary materials	kg	0,00	114,18	3,95	0,21	2,74	1710,88	1831,96
Use of renewable secondary fuels	MJ	11,82	0,59	0,43	0,02	0,00	11,64	24,49
Use of non-renewable secondary fuels	MJ	21,40	1,47	0,72	0,04	0,00	25,17	48,81

Waste production descriptive parameters

Impact category	Unit	Manufacturing		Distribution	Installation	Use	End-of-life	Total
		Upstream module	Core module	Downstream module				
Hazardous waste disposed	kg	4912,47	239,47	88,58	4,74	0,40	3765,01	9010,68
Non-hazardous waste disposed	kg	372,07	15,95	350,61	18,76	0,15	1716,56	2474,10
Radioactive waste disposed	kg	1,44	0,04	0,02	0,00	0,06	0,90	2,46
Materials for energy recovery	kg	7,12	0,17	1,12	0,06	0,00	1,37	9,84
Materials for recycling	kg	52,23	1,79	2,06	0,11	1,98	29,21	87,38
Components for reuse	kg	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Exported energy	MJ	0,00	0,00	0,00	0,00	0,00	0,00	0,00

For different impact categories, the manufacturing stage is the most significant, being the aluminum acquisition the most relevant contributor for the emissions, followed by the Polyethylene acquisition. The end-of-life stage is the second most relevant for almost all impact categories (except for the Climate change – land use and land use change), mainly due to the cable disassemble process and the final materials (metal and plastic) treatment for recycling. Furthermore, the distribution stage that considers the transportation of the cable from Condumax factory to the client warehouse could be considered the third most relevant stage due to the distance used that had considered the Brazilian geographical dimensions. Finally, the installation and use stages were the less relevant stages for different impacts categories, being the use stage more relevant for some impacts and the installation stage more relevant for others.

Additional information

From the data provided by Condumax, it was possible to build a model to calculate the EPD impacts categories of the life cycle assessment for each selected cable, being also possible to analyze the results in order to allow actions to compensate and improve the impact categories in order to improve the environmental performance of the products and meet the demand of Condumax customers.

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